

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071225640002

Completion Report

Spud Date: February 25, 1982

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 1982

Amended

1st Prod Date:

Amend Reason: SET 5 1/2" LINER, CASING LEAK ISOLATE

Completion Date: March 12, 1982

Recomplete Date: February 15, 2011

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ROBERT SANDS 1-A

Purchaser/Measurer:

Location: KAY 10 27N 5E
E2 SE NW NW
1650 FSL 1000 FWL of 1/4 SEC
Derrick Elevation: 1078 Ground Elevation: 1073

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			360		300	SURFACE
PRODUCTION	7	23		3535		750	2785

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5		3395	0	150	0	3395

Total Depth: 4470

Packer	
Depth	Brand & Type
3363	5 1/2" IPC ARROW

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3435			4470		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
OSAGE LAYTON	1836
CHECKERBOARD	2506
BIG LIME	2614
OSWEGO LIME	2726
SKINNER LOWER SAND	2872
BARTLESVILLE SAND	2912
MISSISSIPPI LIME	3032
SIMPSON	3392
ARBUCKLE LIME	3430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TOTAL DEPTH WAS ORIGINALLY 3,535'. THIS WELL WAS DEEPENED TO 4,470' BEFORE CHAPARRAL ENERGY LLC BOUGHT IT. WE COULD NOT FIND ANY RECORD ABOUT THIS DEEPENED. OCC - THE WELL IS PARTIAL OPEN HOLE COMPLETION FROM 3,535' TO 4,470'.

FOR COMMISSION USE ONLY
Status: Accepted
1109978

02
APNO. 071-22564
OTC PROD. UNIT NO.
PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or re-

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2007

APR 07 2011

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
X AMENDED
Reason Amended Set 5-1/2" liner, casing leak isolate
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
X SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT
SPUD DATE 02/25/1982
DRLG FINISHED 03/11/1982
WELL COMPLETION 03/12/1982
1ST PROD DATE None
RECOMP DATE 02/15/2011

COUNTY Kay SEC 10 TWP 27N RGE 05E
LEASE NAME Robert Sands WELL NO. 1-A
SHL SE 1/4 NW 1/4 NW 1/4 1/4 FSL 1650' FWL OF 1/4 SEC 1000'
ELEVATION 1078' Ground 1073'
Derrick Fl 1078' Ground 1073'
OPERATOR NAME CHAPARRAL ENERGY, L.L.C. OTC/OCC OPERATOR NO. 16896
ADDRESS 701 CEDAR LAKE BLVD.
CITY OKLAHOMA CITY STATE OK ZIP 73114

COMPLETION TYPE
X SINGLE ZONE Arbuckle
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	8-5/8"			360'		300	Surface
Intermediate							
Production	7"	23		3535'		125	2785'
Liner	5-1/2"	15.5		3395'		150	1756'
						TOTAL DEPTH	4470'

PACKER @ 3363' BRAND & TYPE 5-1/2" IPC
PACKER @ BRAND & TYPE Arrow pkr
PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle				
SPACING & SPACING					
ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Salt Water Disposal				
PERFORATED INTERVALS	3435' - 3505' Open Hole 3535' - 4470'				
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)					

INITIAL TEST DATA	Request minimum gas allowable (165:10-17-7)	Gas Purchaser/Measurer	1st Sales Date
INITIAL TEST DATE	Never Tested		
OIL-BBL/DAY	N/A		
OIL-GRAVITY (API)	N/A		
GAS-MCF/DAY	N/A		
GAS-OIL RATIO CU FT/BBL	N/A		
WATER-BBL/DAY	N/A		
PUMPING OR FLOWING	N/A		
INITIAL SHUT-IN PRESSURE	N/A		
CHOKE SIZE	N/A		
FLOW TUBING PRESSURE	N/A		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE DAVID P. SPENCER - MGR. REG. AFFAIRS
701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114
ADDRESS CITY STATE ZIP
david.spencer@chaparralenergy.com
4/6/2011 405.478.8770
DATE PHONE NUMBER
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Robert SandsWELL NO. 1-A

NAMES OF FORMATIONS	TOP
Osage Layton Zone	1836'
Checkerboard Zone	2506'
Big Lime	2614'
Oswego Lime	2726'
Skinner Lower Sand	2872'
Bartlesville Sand	2912'
Mississippi Lime	3032'
Simpson Zone	3392'
Arbuckle Lime	3430'
TD	4470'

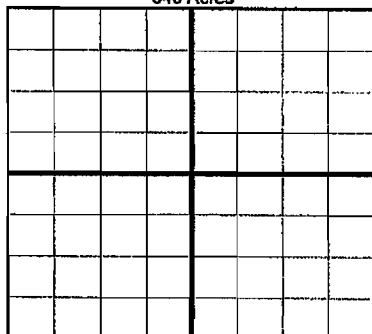
FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
We do not know if any logs were run.		
Date Last log was		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	
If yes, briefly explain.		

TD was originally 3535'. This well was deepened to 4470' before Chaparral Energy, L.L.C bought it. We couldn't find any record about this deepened.

CCC the well is partial open hole completion from 3535 to 4470

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
FSL		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

